

## **V. LOCAL DELIVERY ADJUSTMENT CHARGE**

For purposes of applying the respective EEC each "Rate Category" shall be as follows:

Residential	Rates R-5, R-6, R-10,
Commercial/Industrial (including multi-family)	Rates G-40, G-50, G-41, G-42, G-51, G-52

Special contract customers are exempt from the EEC.

### **3.3 Reporting**

The Company shall submit monthly and annual reports by Rate Category to the Commission reconciling any difference between the actual Energy Efficiency costs and actual revenues collected under this rate schedule. On March 31, 2023 a report shall be filed in accordance with section 9 of Order No. 26,621, dated April 29, 2022 and modified by Order No. 26,642 dated June 21, 2022. On July 31, 2023 the joint utilities shall petition the Commission to approve changes to program offerings for the next 3-year period. The Company may petition the commission to approve interim program updates prior to the next 3-year planning period on July 1 of any year during which a 3-year plan is not filed.

### **3.4 Effective Date of EEC**

On December 1 of each year, the Company will file with the NHPUC for its consideration and approval, the Company's request for a change in the EEC applicable to each Rate Category during the next subsequent twelve-month period commencing with the calendar month of January.

### **3.5 Calculation of the EEC**

The EEC for each Rate Category will be adjusted annually by multiplying the current effective rate, based on the 2020 level authorized in Order No. 26,303 dated October 29, 2019, by the the most recently available 3-year average of the consumer price index (CPI-W) as published by the Bureau of Labor Statistics plus 0.25%, all as calculated by the department of energy.

Issued: December 1, 2022  
Effective: January 1, 2023

Issued By: Robert B. Hevert  
Title: Senior Vice President

Authorized by HB 549 & NHPUC Order No. in Docket No. , dated .

## **V. LOCAL DELIVERY ADJUSTMENT CHARGE**

month preceding the calendar quarter; if more than one rate is reported the average of the reported rates shall be used.

### **3.7 Application of EEC Rate to Bills**

The EEC Rate (\$ per therm) shall be calculated to the nearest one one-hundredth of a cent per therm and will be applied to the monthly firm sales volumes and transportation throughput.

### **3.8 Information to be Filed with the NHPUC**

An annual EEC filing will be required on December 1 prior to the effective date of January 1, containing the calculation of the new annual EEC to become effective January 1. Monthly and annual reconciliation reports will be filed in accordance with Section 3.3 above.

## **4. Lost Revenue Allowable for LDAC**

### **4.1 Purpose**

In the absence of a decoupling mechanism this provision is to establish a procedure that allows Northern, subject to the jurisdiction of the NHPUC, to adjust on an annual basis, the Lost Revenue Rate applicable to firm gas Sales and firm Delivery Services throughput in order to recover from firm ratepayers lost revenue related to Energy Efficiency programs, pursuant to Order No. 25,932 in Docket DE 15-137, Energy Efficiency Resource Standard and Order No. 26,533 in Docket 20-092, 2021-2023 Triennial Energy Efficiency Plan.

### **4.2 Applicability**

The Lost Revenue Rate ("LRR") shall be applied to firm Sales and firm Delivery Services throughput of the Company as determined in accordance with the provisions of Part V, Section 4 of this clause. Such LRR shall be determined annually by the Company, separately for each Rate Category defined below, subject to review and approval by the NHPUC as provided for in this clause.

For purposes of applying the respective LRR each "Rate Category" shall be as follows: Residential Rates R-5, R-6, R-10

**Local Delivery Adjustment Clause**

Rate Schedule	GAP	EEC	LRR	ERC	ITMC	RCE	RPC	PTAM	RAAM	LDAC
<b>Residential Heating</b>	\$0.0037	\$0.0520	\$0.0000	\$0.0058	\$0.0000	\$0.0048	\$0.1206	\$0.0000	\$0.0002	\$0.1871
<b>Residential Non-Heating</b>	\$0.0037	\$0.0520	\$0.0000	\$0.0058	\$0.0000	\$0.0048	\$0.1206	\$0.0000	\$0.0002	\$0.1871
<b>Small C&amp;I</b>	\$0.0037	\$0.0257	\$0.0000	\$0.0058	\$0.0000	\$0.0048	\$0.0101	\$0.0000	\$0.0002	\$0.0503
<b>Medium C&amp;I</b>	\$0.0037	\$0.0257	\$0.0000	\$0.0058	\$0.0000	\$0.0048	\$0.0101	\$0.0000	\$0.0002	\$0.0503
<b>Large C&amp;I</b>	\$0.0037	\$0.0257	\$0.0000	\$0.0058	\$0.0000	\$0.0048	\$0.0101	\$0.0000	\$0.0002	\$0.0503
<b>No Previous Sales Service</b>										

Issued: December 1, 2022

Effective: With Service Rendered On and After January 1, 2023

Authorized by NHPUC Order No. in Docket No. DG 22- , dated , 2022

Issued by:

Title:

Robert B. Hevert

Senior Vice President

## **V. LOCAL DELIVERY ADJUSTMENT CHARGE**

For purposes of applying the respective EEC each "Rate Category" shall be as follows:

Residential	Rates R-5, R-6, R-10,
Commercial/Industrial (including multi-family)	Rates G-40, G-50, G-41, G-42, G-51, G-52

Special contract customers are exempt from the EEC.

### **3.3 Reporting**

The Company shall submit monthly and annual reports by Rate Category to the Commission reconciling any difference between the actual Energy Efficiency costs and actual revenues collected under this rate schedule. ~~On March 31, 2023 a report shall be filed in accordance with section 9 of Order No. 26,621, dated April 29, 2022 and modified by Order No. 26,642 dated June 21, 2022. On July 31, 2023 the joint utilities shall petition the Commission to approve changes to program offerings for the next 3-year period. The Company may petition the commission to approve interim program updates prior to the next 3-year planning period on July 1 of any year during which a 3-year plan is not filed. Any negative difference shall be returned to ratepayers via a bill credit by March 31 of the following year. A report shall also be submitted to the Commission by March 31 documenting any carryforward. Annual reports shall be filed with the Commission at least 45 days prior to the effective date of the next subsequent twelve-month period.~~

### **3.4 Effective Date of EEC**

~~On December 1~~ ~~Forty-five ("45") days prior to November 1~~ of each year, the Company will file with the NHPUC for its consideration and approval, the Company's request for a change in the EEC applicable to each Rate Category during the next subsequent twelve-month period commencing with the calendar month of ~~January~~ ~~November~~.

### **3.5 Calculation of the EEC**

The EEC for each Rate Category will be ~~adjusted annually derived by multiplying the current effective rate, based on the 2020 level authorized in Order No. 26,303 dated October 29, 2019, by the the most recently available 3-year average of the consumer price index (CPI-W) as published by the Bureau of Labor Statistics plus 0.25%, all as calculated by the department of energy. dividing the projected annual EE costs, including performance incentives per Commission Order or statute, by forecast firm annual throughput.~~

Issued: ~~December 1, 2022~~ ~~February 25, 2022~~  
Effective: ~~January 1, 2023~~ ~~March 1, 2022~~

Issued By: Robert B. Hevert  
Title: Senior Vice President

## **V. LOCAL DELIVERY ADJUSTMENT CHARGE**

month preceding the calendar quarter; if more than one rate is reported the average of the reported rates shall be used.

### **3.7 Application of EEC Rate to Bills**

The EEC Rate (\$ per therm) shall be calculated to the nearest one one-hundredth of a cent per therm and will be applied to the monthly firm sales volumes and transportation throughput.

### **3.8 Information to be Filed with the NHPUC**

An annual EEC filing will be required ~~on December 1~~~~forty-five (45) days~~ prior to the effective date of ~~January 1~~~~November 1~~, containing the calculation of the new annual EEC to become effective ~~January~~~~November~~ 1. ~~The calculation will reflect the forecast of EEC annual costs, the updated annual EEC reconciliation balance and throughput forecast for the upcoming period.~~ Monthly and annual reconciliation reports will be filed in accordance with Section 3.3 above.

## **4. Lost Revenue Allowable for LDAC**

### **4.1 Purpose**

~~In the absence of a decoupling mechanism~~ ~~The purpose of~~ this provision is to establish a procedure that allows Northern, subject to the jurisdiction of the NHPUC, to adjust on an annual basis, the Lost Revenue Rate applicable to firm gas Sales and firm Delivery Services throughput in order to recover from firm ratepayers lost revenue related to Energy Efficiency programs, pursuant to Order No. 25,932 in Docket DE 15-137, Energy Efficiency Resource Standard and Order No. 26,533 in Docket 20-092, 2021-2023 Triennial Energy Efficiency Plan.

### **4.2 Applicability**

~~The Effective January 1, 2017, a~~ Lost Revenue Rate ("LRR") shall be applied to firm Sales and firm Delivery Services throughput of the Company as determined in accordance with the provisions of Part V, Section 4 of this clause. Such LRR shall be determined annually by the Company, separately for each Rate Category defined below, subject to review and approval by the NHPUC as provided for in this clause.

For purposes of applying the respective LRR each "Rate Category" shall be as follows: Residential Rates R-5, R-6, R-10

Issued: December 13, 2021~~2022~~  
Effective: ~~January 1, 2023~~~~December 1, 2021~~

Issued By: Robert B. Hevert  
Title: Senior Vice President

Authorized by NHPUC Order No. ~~26,533~~ in Docket No. ~~DE 20-092~~, dated ~~November 12, 2021~~.